

#### PATH NY/NJ Yard Tractor Electrification Study

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#### NREL at a Glance

# 2,050

Employees, plus more than 400 early-career researchers and visiting scientists

#### **World-class**

facilities, renowned technology experts

#### Partnerships

nearly 820

RELEASE

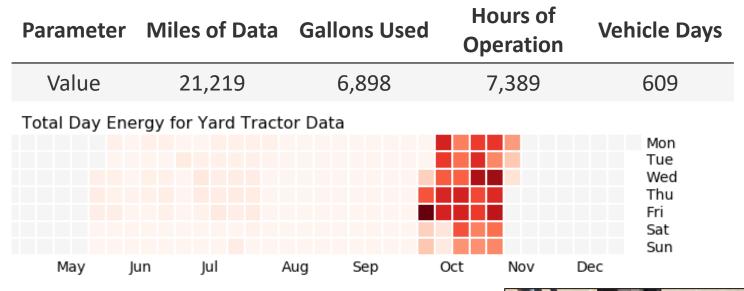
with industry, academia, and government

#### Campus

operates as a living laboratory

### Project Overview

- Analyze Yard Operations
  - Usage characteristics
  - Vehicle performance
- Data Collection
  - Oct. 9<sup>th</sup> to Nov 15<sup>th</sup>
  - 36 Vehicles
    - 14 @ APM
    - 14 @ GCT NY
    - 8 @ Redhook
  - 1Hz ~ 50 parameters



Average Daily Energy: 948.4 kWh

Max Daily Energy: 3,684.0 kWh (28 vehicles)



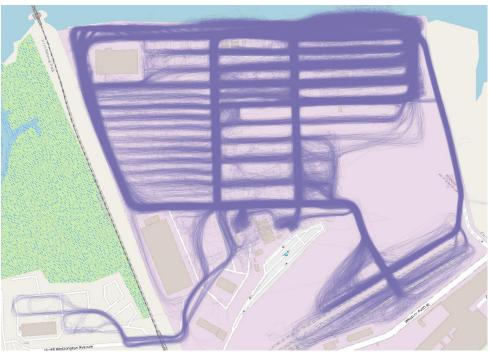




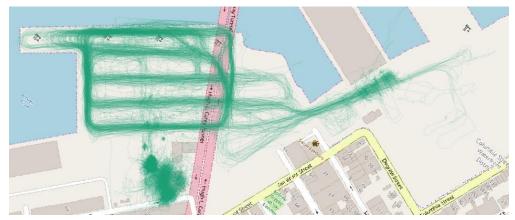
### Vehicle Heat Maps

- GPS Traces of 36 vehicles
- 1Hz Refresh Rate
- 19,767,600 data points
- Darker lines = more frequent trips

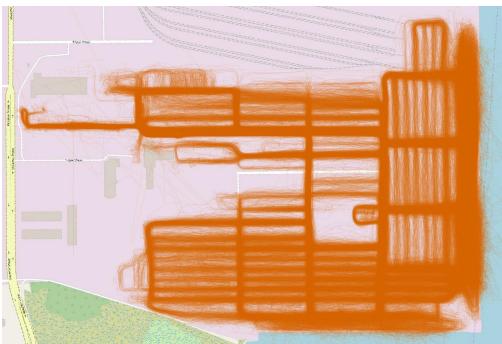
#### **Global Container Terminal (GCT NY)**



#### **Redhook Terminal (RHCT)**



#### **APM Terminals (APM)**

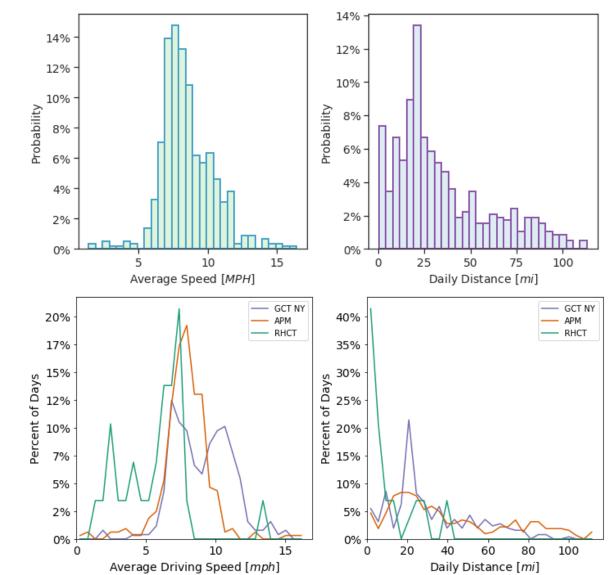


#### **Duty Cycle Analysis**

Understanding duty cycle or operating requirements are essential when evaluating a vehicle fleet for electrification.

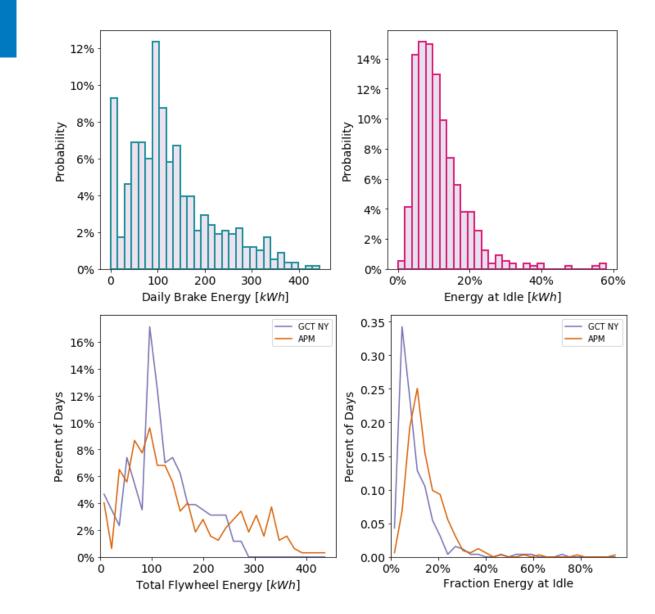
## Duty Cycle

- Low speeds and short distance are conducive to electrification
  - Most less than 50 miles/day
- RHCT had lowest Millage
  - Only 8 days of data because battery died
- GCT NY next lowest
- APM had longest days
  - Multiple shifts



## Engine Energy

- Statistics
  - Average Brake Energy: 127 kWh
  - Average Idle Energy: 14 kWh
  - % Energy Spent at Idle: 11.5%
- APM used more energy
  - Up to 450 kWh
  - multiple shifts
- GCT NY had majority below 200 kWh
  - BYD has 220 kWh tractor
- Still need to consider full charging and discharge cycle



### Available Technology

- Multiple Commercially Available Products
  - Model Data: Kalmar T2E 220kWh Battery & 70kW Charging

Vehicle Manufacturer	Vehicle Type	Vehicle Model	Battery Capacity (kWh)	OEM Estimate Range	EVSE Type	Maximum Charging Rate (kW)
BYD	Yard Tractor	8Y	217		BYD Proprietary/ J1772 CCS	40 AC / 120 DC
Capacity of Texas	Yard Tractor	PHETT				
Kalmar Ottawa	Terminal Tractor	T2E	132	8-20 hours	ours J1772, CHAdeMO , J3068	70
Kalmar Ottawa	Terminal Tractor	T2E	176			
Kalmar Ottawa	Terminal Tractor	T2E	220			
Orange EV	Terminal Tractor	T-Series	80	50 miles	J1772, J1772 CCS	10
Orange EV	Terminal Tractor	T-Series	160	100 miles		80

#### Model Development

A component-level vehicle model was developed using NREL's Future Automotive Simulation Tool (FASTSim) to account for the complex system interactions.

### Model Development

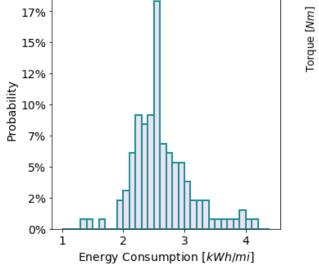
#### **Backward-Looking Model**

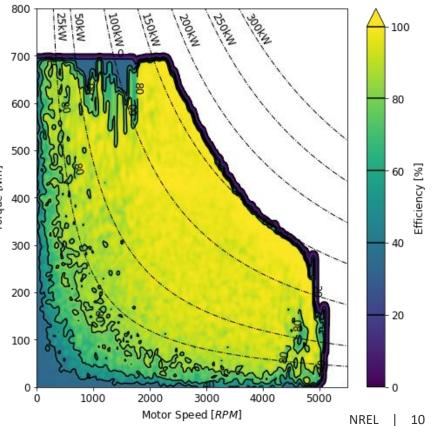
- 1. Start with knowledge of:
  - Vehicle Speed(v)
  - Mass(*m*)
  - Rolling Resistance (C<sub>rr</sub>)
  - Drag ( $C_{dl}$ )
  - Road Grade ( $\theta$ )
- 2. Calculate backwards from the wheels for rotational speed ( $\omega$ ) and torque (T) along the drivetrain,
- 3. Mimic the logic of transmission to choose gear ratio ( $\beta_{trans}$ )
- 4. Motor efficiency from In-Use EVYT Data
  - Transpower Partnership
  - 300 days of data

$$\omega_{axle} = \frac{v}{r_{tire}} \quad \omega_{diff} = \omega_{axle} * \beta_{diff} \quad \omega_{trans} = \omega_{diff} * \beta_{trans}$$
$$T_{axle} = \frac{P_{road}}{\omega_{axle}} \quad T_{diff} = \frac{T_{axle}}{\beta_{diff}} \quad T_{trans} = \frac{T_{diff}}{\beta_{trans}}$$

 $P_{road} = mav + mgsin(\theta)v + mgC_{rr}\cos(\theta)v + C_{dl}v^{3}$ 

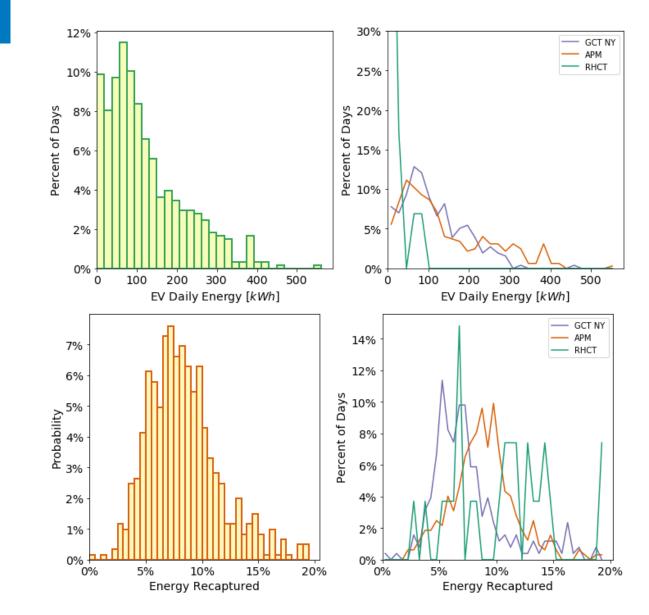
Physics based model used to estimate energy consumption





### Model Results

- Daily energy use is key to EVYT feasibility
  - Ensure adequate battery size
  - RHCT is new result only have speed information for this terminal so all results are modeled
- GCT NY and APM have days greater than 220 kWh which is beyond currently available technology
- All days by RHCT less than 220 kWh
- Low regen rates
  - 6% energy recapture on average
  - Likely due to rolling resistance losses



### Emissions

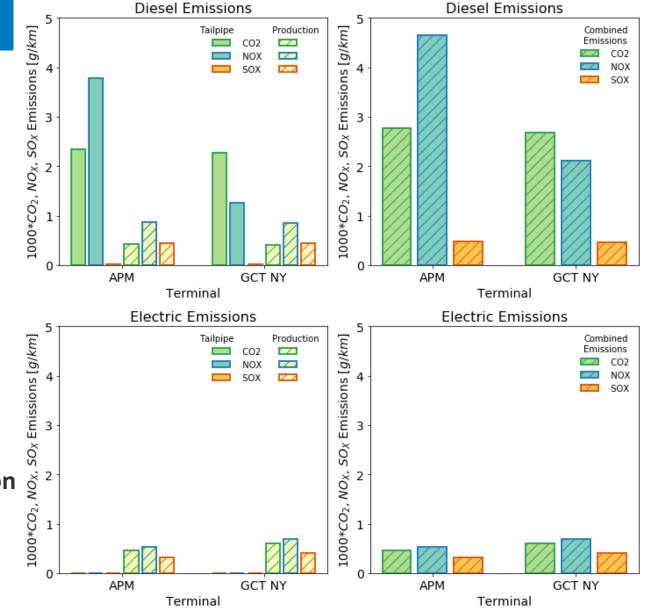
- Tailpipe Emissions
  - $CO_2 \& SO_X$  Calculated from fuel consumption
  - NO<sub>X</sub> Quantified from sensors
- GCT NY Emissions Benefit:
  - 77% reduction in  $CO_2$
  - 67% reduction in NO<sub>x</sub>
  - 8% reduction of  $SO_X$
- APM Emissions Benefit:
  - 86% reduction in CO<sub>2</sub>
  - 90% reduction in NO<sub>X</sub>
  - 44% reduction of  $SO_X$

#### Yearly Fuel Consumption and Total Emissions Reduction

GCT NY Yearly Stats:

- 170,966 gal Diesel
- 1,575,579 kg CO<sub>2</sub>
- 1,073 kg NO<sub>X</sub>
- 28 kg SO<sub>X</sub>

- APM Yearly Stats:
- 817,528 gal Diesel
- 8,400,849 kg CO<sub>2</sub>
  14 980 kg NO<sub>2</sub>
- 14,980 kg NO<sub>X</sub>
- 729 kg SO<sub>x</sub>

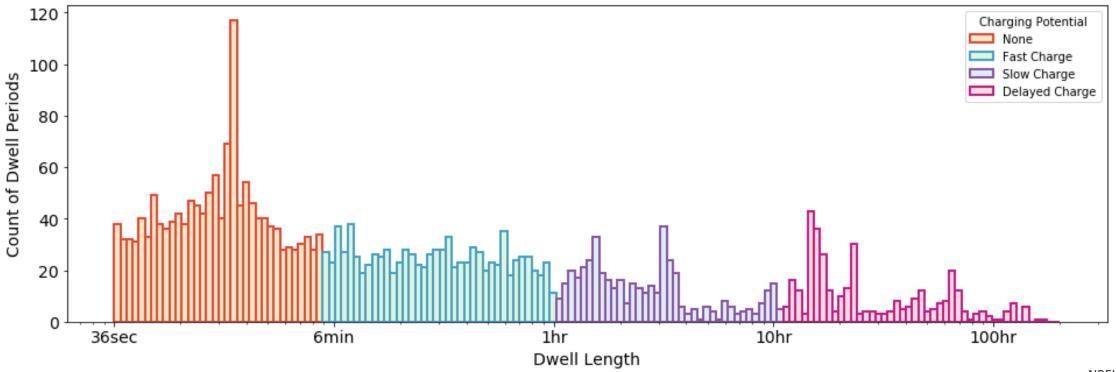


### **Charging Analysis**

Identify charging opportunity and optimal charging locations based on vehicle dwell times.

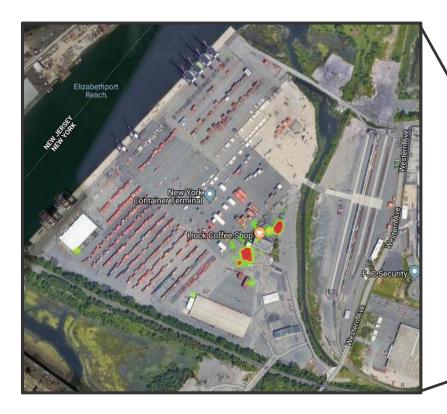
### **Charging Opportunities**

- Charging Opportunities Exist Throughout the Day
  - Majority are short stops with no potential
  - Fast charging may be an option
  - Slow/overnight charging opportunities exist, but may be limited (current technology)



#### **Charge Locations**

- Hotspot Analysis on Stop locations > 60min
- Parking Location
- Coffee/Break Location

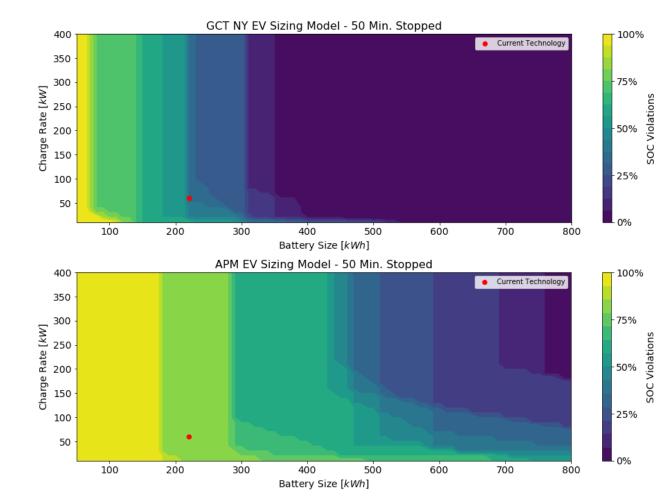




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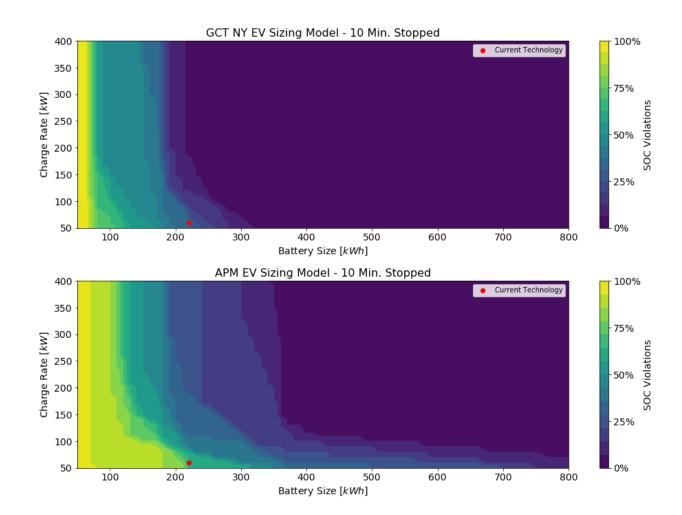
### Scenario 1: Minimal Change

- Assumptions
  - Charges when stopped for > 50 min
  - 90% conversion eff.
  - No energy when stopped
  - No AC/Heating
  - Current tech: 220 kWh battery & 70 kW charging
- RHCT All monitored vehicles
  - 1201, 1202, 1207, 1209, 1218,
    1220, 1221, 1226
- GCT NY Vehicles:
  - T132, T135, T136, T137, T138,
    T140, T141, T141, T143, T146
- APM Vehicles: Hardest Duty Cycle
  - 40350 and 40479



#### Scenario 2: Moderate Change

- Assumptions
  - Charges when stopped for > 10 min
  - 90% conversion eff.
  - No energy when stopped
  - No AC/Heating
  - Current tech: 220 kWh battery & 70 kW charging
- RHCT All monitored vehicles
  - 1201, 1202, 1207, 1209, 1218,
    1220, 1221, 1226
- GCT NY Vehicles:
  - T132, T135, T136, T137, T138,
     T140, T141, T141, T143, T146,
     T133, T134
- APM Vehicles: Hardest Duty Cycle
  - 40350, 40479, 40330, 40366, 40476 Rail



### Infrastructure

 $\frac{Energy \ [kWh]}{Vehicle - Day} = Terminal \ Average \left(\frac{\sum Energy \ Used \ During \ Logging \ Period \ for \ Vehicle \ i}{Days \ of \ Data \ Logging \ for \ Vehicle \ i}\right)$ 

Using average daily energy use of all terminal vehicles

- RHCT 20.8 kWh/vehicle-day
  - 12.5 MWh/month
  - 1.4 MW of peak load
- GCT NY 57.3 kWh/vehicle-day
  - 99.6 MWh/month
  - 4.1 MW of peak load
- APM 105.9 kWh/vehicle-day
  - 476 MWh/month
  - 10.5 MW of peak load

#### Summary

NREL Collected Data on 36 Yard Tractors

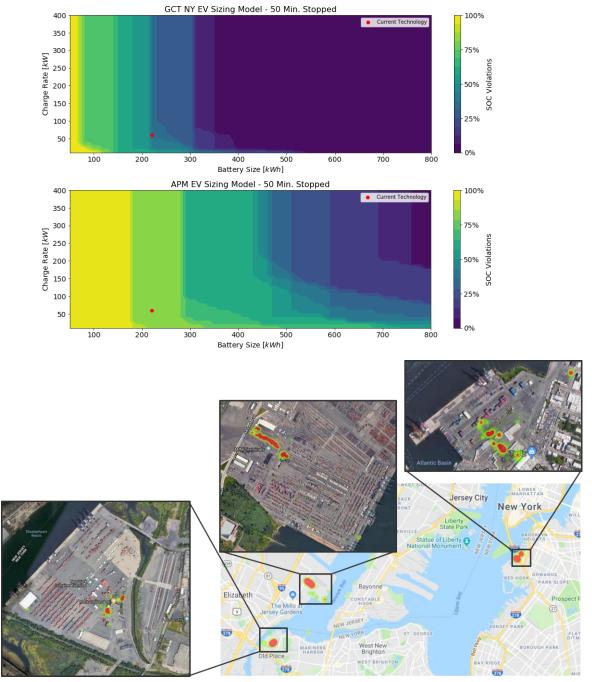
- RHCT, GCT NY & APM
- Oct. 9<sup>th</sup> to Nov 15<sup>th</sup> , 2018

FASTSim Vehicle Model to Predict EV Loads

- Current technology:
  - 220 kWh Battery & 70 kW charging
- RHCT All vehicles ← First Candidate
- GCT NY 10/14 vehicles
- APM 2/14 vehicles

Yard tractors = 23% of landside port CO<sub>2</sub>

 BEYTs could reduce CO<sub>2</sub> by 85% ~ 9,960 MTCO<sub>2</sub> per year



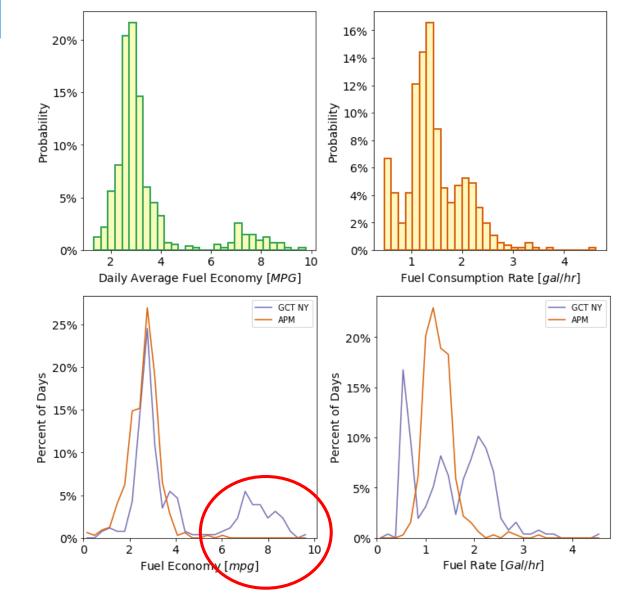
## Questions?

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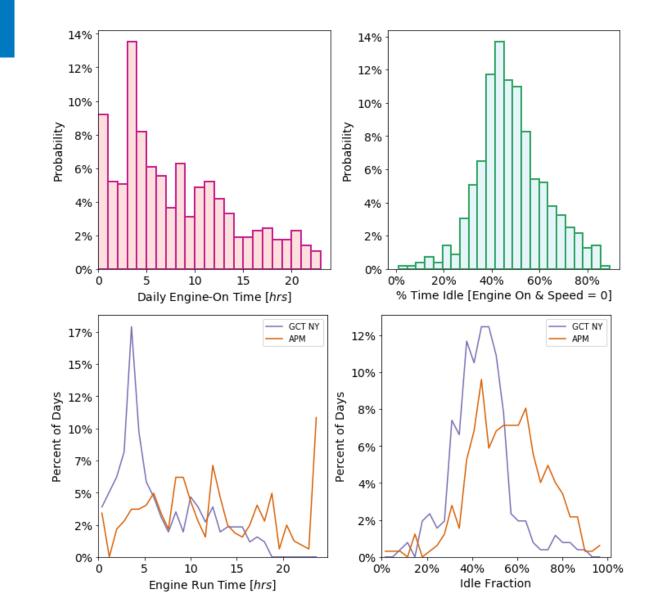
### **Current Fuel Economy**

- Statistics
  - Fuel Economy: 3.4 MPG
  - Fuel Rate: 1.5 gal/hr
  - Daily Fuel Used/Vehicles [gal]: 11.2
  - Thermal Efficiency: 34.4%
  - Average Brake Energy: 127.2 kWh
- Similar fuel economies between terminals
  - Odd high fuel economy at GCT NY –
     Suspect empty trailer moving



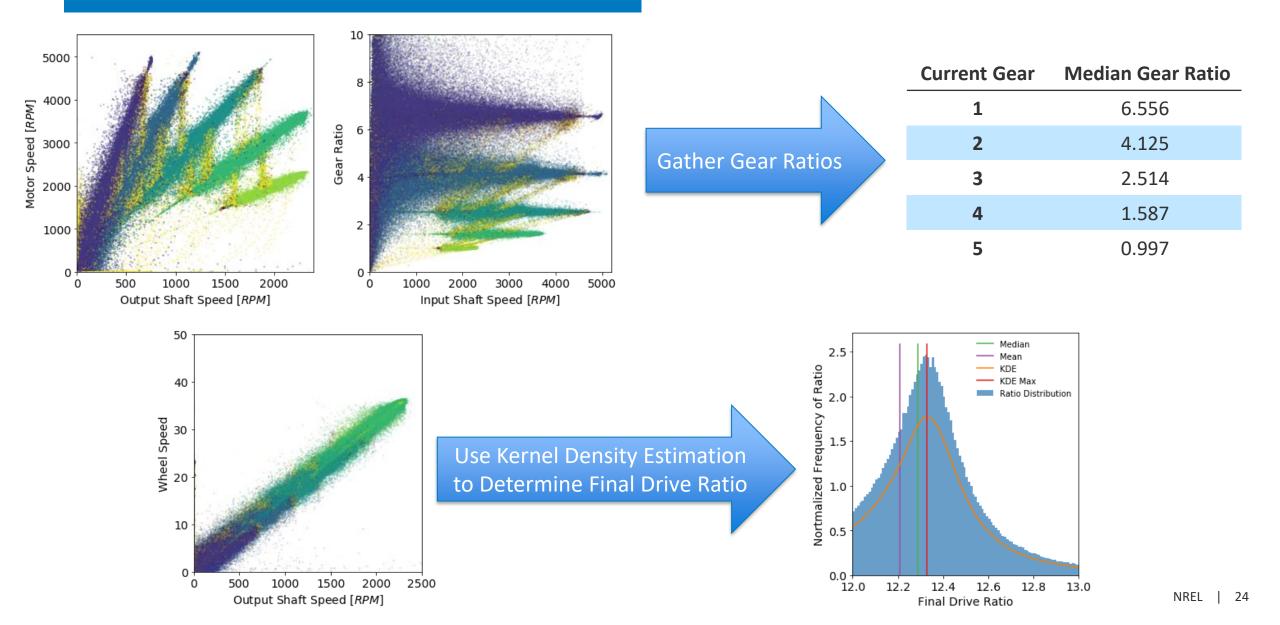
#### Run Time

- Statistics
  - Average Run Time: 8 hrs
  - Max Run Time: 24 hrs/day
    - Analysis cuts at midnight
  - Average Idle Time: 4.7 hrs
- Long hours may be hard for currently available electric vehicles
- Large portions of idle
  - Electric vehicles use less energy at idle than conventional vehicles



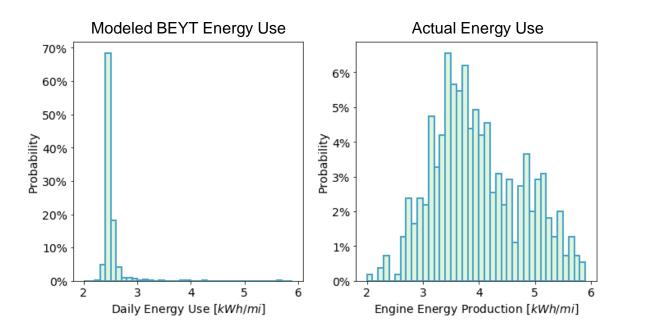
#### Analysis of EVYT Data

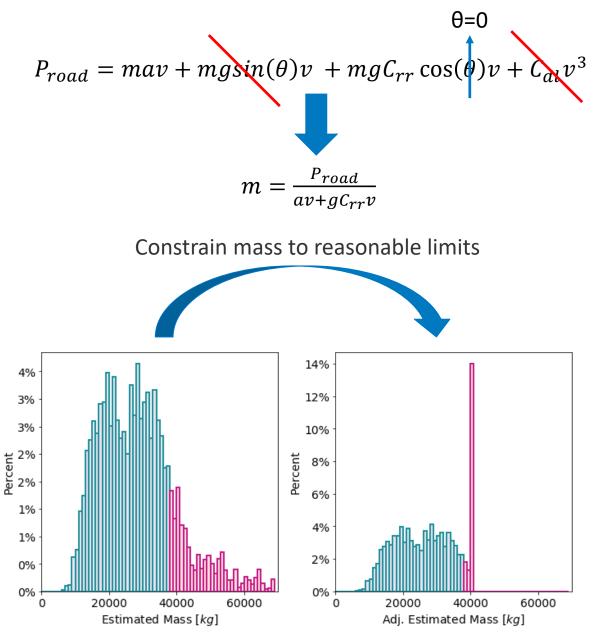
#### **Develop Characteristics From Actual Vehicle**



#### Mass Estimation

- Help Improve Energy Estimates by
  Introducing Mass Variation
- Simplifying Assumptions
  - Drag is minimal due to speed <25mph</li>
  - Zero grade within port





### Model Results

- Compared EV efficiency to engine energy production in kWh/mi
  - Validates modeled results
- First modeled results show similar energy production profiles
  - Confirms modeled results
    - Diesel Engine: 3.9 kWh/mi
    - EV Efficiency: 3.7 kWh/mi
  - Slightly better efficiency of EV due to regenerative braking
  - Further model refinement will show improved efficiency of EV

